

## PUN Index GME

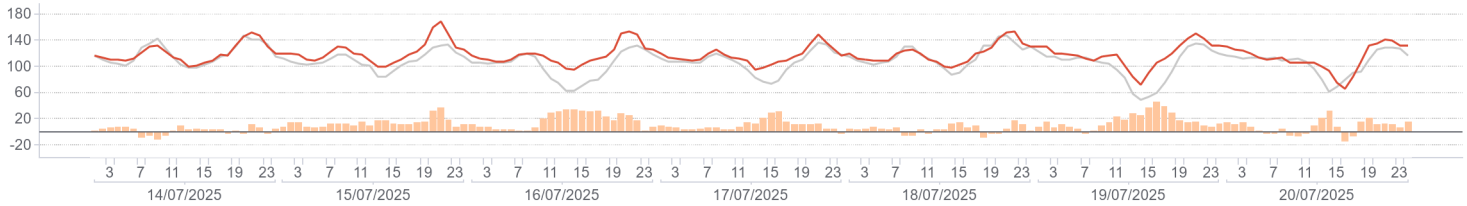
|                       | Average (€/MWh) | Change (€/MWh) | Change (%) |
|-----------------------|-----------------|----------------|------------|
| <b>Baseload</b>       | 117,87          | 9,50           | 8,8%       |
| <b>Peak</b>           | 115,02          | 11,14          | 10,7%      |
| <b>Off-peak</b>       | 119,46          | 8,58           | 7,7%       |
| <b>Hourly maximum</b> | 168,85          |                |            |
| <b>Hourly minimum</b> | 65,00           |                |            |

## Volumes

|              |          | MWh        | Average (MWh) | Change (%) |
|--------------|----------|------------|---------------|------------|
| Total supply | National | 9.269.935  | 55.178        | -3,9%      |
|              | Foreign  | 1.161.593  | 6.914         | 0,0%       |
|              | Total    | 10.431.528 | 62.092        | -3,5%      |
| Sales        | National | 4.999.110  | 29.757        | 4,0%       |
|              | Foreign  | 1.150.290  | 6.847         | 0,4%       |
|              | Total    | 6.149.400  | 36.604        | 3,3%       |
| Purchases    | National | 6.031.611  | 35.902        | 3,1%       |
|              | Foreign  | 117.790    | 701           | 10,0%      |
|              | Total    | 6.149.400  | 36.604        | 3,3%       |

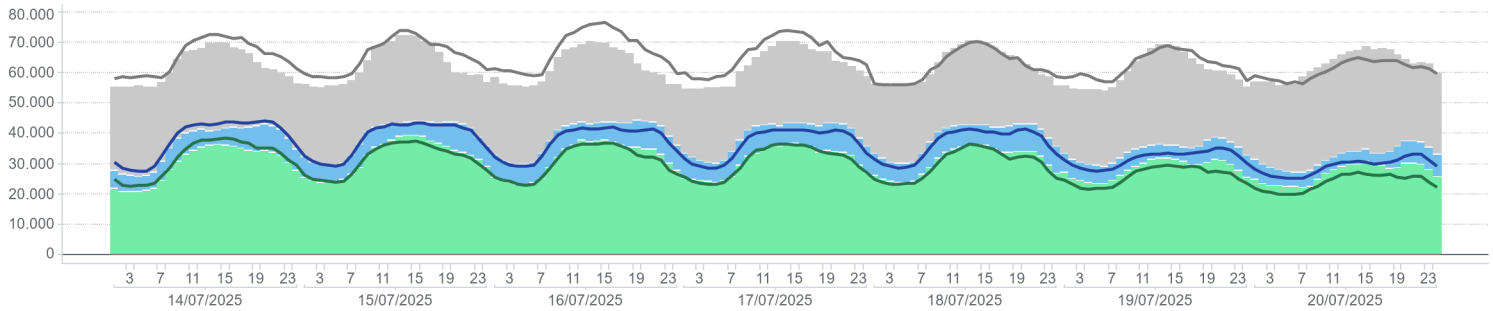
## PUN Index GME (€/MWh)

Hourly price previous week Price delta



## Volumes Supplied, Sold and Purchased (MWh)

Volume unsold Off-IPEX Sales On-IPEX Sales On-IPEX Sales - prev. week Off-IPEX Sales - prev. week Volume unsold prev. week



## Electricity Supply

|                            | MWh               | Change (%)    | Structure     |
|----------------------------|-------------------|---------------|---------------|
| <b>IPEX</b>                | <b>5.010.682</b>  | <b>2,2%</b>   | <b>81,5%</b>  |
| Market participants        | 3.199.356         | 4,5%          | 52,0%         |
| GSE                        | 692.360           | -2,7%         | 11,3%         |
| Foreign zones              | 1.118.966         | -0,8%         | 18,2%         |
| Balance of PCE schedules   | 0                 |               | 0,0%          |
| <b>PCE (including MTE)</b> | <b>1.138.719</b>  | <b>8,2%</b>   | <b>18,5%</b>  |
| Foreign zones              | 31.325            | 71,7%         | 0,5%          |
| National zones             | 1.107.394         | 7,1%          | 18,0%         |
| Balance of PCE schedules   | 0                 |               | 0,0%          |
| <b>VOLUMES SOLD</b>        | <b>6.149.400</b>  | <b>3,3%</b>   | <b>100,0%</b> |
| <b>VOLUMES UNSOLD</b>      | <b>4.282.128</b>  | <b>-11,7%</b> |               |
| <b>TOTAL SUPPLY</b>        | <b>10.431.528</b> | <b>-3,5%</b>  |               |

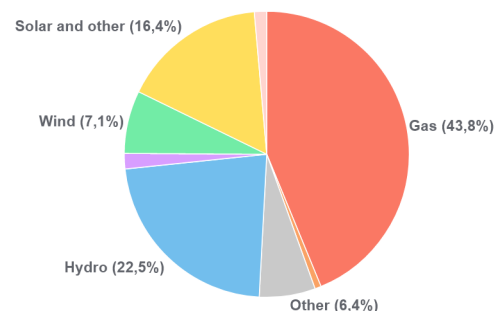
## Electricity Demand

|                                     | MWh              | Change (%)    | Structure     |
|-------------------------------------|------------------|---------------|---------------|
| <b>IPEX</b>                         | <b>5.010.682</b> | <b>2,2%</b>   | <b>81,5%</b>  |
| Acquirente Unico                    | 132.335          | 16,7%         | 2,2%          |
| Other market participants           | 3.870.123        | 3,5%          | 62,9%         |
| Pumped-storage plants               | 23.233           | -30,7%        | 0,4%          |
| Foreign zones                       | 113.589          | 10,4%         | 1,8%          |
| Balance of PCE schedules            | 871.402          | -4,7%         | 14,2%         |
| <b>PCE (including MTE)</b>          | <b>1.138.719</b> | <b>8,2%</b>   | <b>18,5%</b>  |
| Foreign zones                       | 4.200            | 0,0%          | 0,1%          |
| Acquirente Unico - National zones   | 5.220            | -22,3%        | 0,1%          |
| Other participants - National zones | 2.000.701        | 2,3%          | 32,5%         |
| Balance of PCE schedules            | -871.402         | -4,7%         | -14,2%        |
| <b>VOLUMES PURCHASED</b>            | <b>6.149.400</b> | <b>3,3%</b>   | <b>100,0%</b> |
| <b>VOLUMES UNPURCHASED</b>          | <b>446.761</b>   | <b>-19,9%</b> |               |
| <b>TOTAL DEMAND</b>                 | <b>6.596.162</b> | <b>1,3%</b>   |               |

## Volumes Sold by Source

|                       | Total (MWh)      | Average (MWh) | Change (MWh)  | Change (%)    |
|-----------------------|------------------|---------------|---------------|---------------|
| <b>Conventional</b>   | <b>2.541.911</b> | <b>15.130</b> | <b>3.037</b>  | <b>25,1%</b>  |
| Gas                   | 2.188.650        | 13.028        | 3.146         | 31,8%         |
| Coal                  | 35.524           | 211           | -102          | -32,4%        |
| Other                 | 317.736          | 1.891         | -7            | -0,3%         |
| <b>Renewable</b>      | <b>2.387.313</b> | <b>14.210</b> | <b>-1.910</b> | <b>-11,8%</b> |
| Hydro                 | 1.125.058        | 6.697         | -549          | -7,6%         |
| Geothermal            | 86.864           | 517           | -89           | -14,7%        |
| Wind                  | 355.482          | 2.116         | -1.138        | -35,0%        |
| Solar and other       | 819.910          | 4.880         | -135          | -2,7%         |
| <b>Pumped storage</b> | <b>69.886</b>    | <b>416</b>    | <b>5</b>      | <b>1,2%</b>   |
| <b>Total</b>          | <b>4.999.110</b> | <b>29.757</b> | <b>1.132</b>  | <b>4,0%</b>   |

## Volumes Sold by Source



## Zonal price

|                |          | Northern IT |      | Central-northern IT |      | Central-southern IT |      | Southern IT |       | Calabria |       | Sicilia |       | Sardegna |       |
|----------------|----------|-------------|------|---------------------|------|---------------------|------|-------------|-------|----------|-------|---------|-------|----------|-------|
|                |          | €/MWh       | Var  | €/MWh               | Var  | €/MWh               | Var  | €/MWh       | Var   | €/MWh    | Var   | €/MWh   | Var   | €/MWh    | Var   |
| Baseload       |          | 117,75      | 7,3% | 118,10              | 7,2% | 118,09              | 7,1% | 118,05      | 15,2% | 118,05   | 15,2% | 119,93  | 15,9% | 112,78   | 21,2% |
|                | Peak     | 115,45      | 6,7% | 115,45              | 6,7% | 115,40              | 6,7% | 115,29      | 33,7% | 115,29   | 33,7% | 115,66  | 33,3% | 100,52   | 42,5% |
|                | Off-peak | 119,03      | 7,6% | 119,58              | 7,4% | 119,58              | 7,3% | 119,58      | 7,3%  | 119,58   | 7,3%  | 122,30  | 8,5%  | 119,60   | 13,3% |
| Hourly maximum |          | 168,85      |      | 168,85              |      | 168,85              |      | 168,85      |       | 168,85   |       | 183,43  |       | 168,85   |       |
| Hourly minimum |          | 65,00       |      | 65,00               |      | 65,00               |      | 65,00       |       | 65,00    |       | 65,00   |       | 0,00     |       |

## Zonal volumes

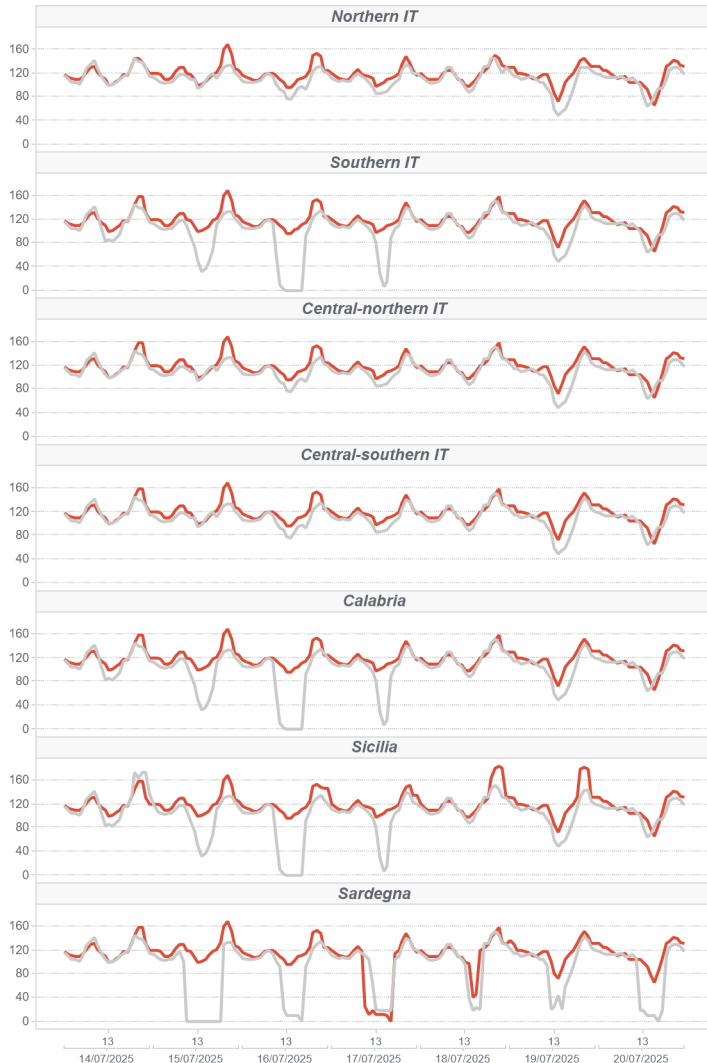
|              |         | Northern IT |          | Central-northern IT |         | Central-southern IT |        | Southern IT |          | Calabria |         | Sicilia |         | Sardegna |         |
|--------------|---------|-------------|----------|---------------------|---------|---------------------|--------|-------------|----------|----------|---------|---------|---------|----------|---------|
|              |         | MWh         | Var      | MWh                 | Var     | MWh                 | Var    | MWh         | Var      | MWh      | Var     | MWh     | Var     | MWh      | Var     |
| Total supply | Total   | 4.644.671   | -199.993 | 340.398             | -21.928 | 1.537.304           | 13.364 | 1.167.633   | -131.968 | 655.580  | -7.967  | 627.304 | 13.021  | 297.045  | -37.996 |
| Sales        | Total   | 2.540.894   | 76.696   | 270.460             | -29.697 | 677.883             | 78.827 | 670.196     | -37.514  | 353.879  | 130.736 | 248.784 | -11.249 | 237.014  | -17.702 |
| Purchase     | Total   | 3.326.570   | 147.510  | 515.501             | 7.731   | 1.102.573           | 21.316 | 399.793     | 4.053    | 127.419  | 2.227   | 377.199 | 66      | 182.557  | 1.120   |
|              |         | Northern IT |          | Central-northern IT |         | Central-southern IT |        | Southern IT |          | Calabria |         | Sicilia |         | Sardegna |         |
|              |         | MWh         | Var      | MWh                 | Var     | MWh                 | Var    | MWh         | Var      | MWh      | Var     | MWh     | Var     | MWh      | Var     |
| Total supply | Average | 27.647      | -4,1%    | 2.026               | -6,1%   | 9.151               | 0,9%   | 6.950       | -10,2%   | 3.902    | -1,2%   | 3.734   | 2,1%    | 1.768    | -11,3%  |
| Sales        | Average | 15.124      | 3,1%     | 1.610               | -9,9%   | 4.035               | 13,2%  | 3.989       | -5,3%    | 2.106    | 58,6%   | 1.481   | -4,3%   | 1.411    | -6,9%   |
| Purchase     | Average | 19.801      | 4,6%     | 3.068               | 1,5%    | 6.563               | 2,0%   | 2.380       | 1,0%     | 758      | 1,8%    | 2.245   | 0,0%    | 1.087    | 0,6%    |

## Volumes sold by Source. Hourly Average

|                 |            | Northern IT |        | Central-northern IT |        | Central-southern IT |        | Southern IT |        | Calabria |        | Sicilia |        | Sardegna |        |
|-----------------|------------|-------------|--------|---------------------|--------|---------------------|--------|-------------|--------|----------|--------|---------|--------|----------|--------|
|                 |            | MWh         | Var    | MWh                 | Var    | MWh                 | Var    | MWh         | Var    | MWh      | Var    | MWh     | Var    | MWh      | Var    |
| Conventional    |            | 7.558       | 18,1%  | 561                 | -10,6% | 2.050               | 65,3%  | 1.989       | 31,0%  | 1.628    | 99,4%  | 574     | -6,7%  | 771      | -11,8% |
|                 | Gas        | 6.661       | 21,7%  | 478                 | -11,2% | 1.837               | 84,5%  | 1.742       | 35,4%  | 1.524    | 112,1% | 277     | -24,5% | 508      | 1,1%   |
|                 | Coal       | -           | -      | -                   | -      | -                   | -      | -           | -      | -        | -      | -       | -      | 211      | -32,4% |
|                 | Other      | 897         | -3,5%  | 83                  | -6,8%  | 213                 | -12,8% | 247         | 6,7%   | 104      | 6,3%   | 297     | 19,7%  | 51       | -12,0% |
| Renewable       |            | 7.208       | -8,8%  | 1.049               | -9,5%  | 1.928               | -15,5% | 2.000       | -25,8% | 479      | -6,5%  | 907     | -2,7%  | 639      | -0,3%  |
|                 | Hydro      | 4.705       | -10,5% | 210                 | -2,9%  | 656                 | -0,5%  | 608         | -2,3%  | 164      | 3,7%   | 219     | 0,9%   | 135      | 15,7%  |
|                 | Geothermal | -           | -      | 517                 | -14,7% | -                   | -      | -           | -      | -        | -      | -       | -      | -        | -      |
|                 | Wind       | 14          | -48,7% | 13                  | -55,3% | 359                 | -49,2% | 938         | -41,3% | 216      | -14,7% | 384     | -6,7%  | 192      | -16,1% |
| Solar and other |            | 2.489       | -4,9%  | 309                 | 0,3%   | 913                 | -0,4%  | 455         | -4,3%  | 99       | -1,9%  | 303     | 0,0%   | 312      | 5,7%   |
| Pumped storage  |            | 358         | -2,1%  | -                   | -      | 57                  | 29,7%  | -           | -      | -        | -      | -       | -      | 1        | -39,5% |
| Total           |            | 15.124      | 3,1%   | 1.610               | -9,9%  | 4.035               | 13,2%  | 3.989       | -5,3%  | 2.106    | 58,6%  | 1.481   | -4,3%  | 1.411    | -6,9%  |

## Zonal Price (€/MWh)

● Hourly price ● previous week



## Zonal Volumes (MWh)

■ Sales ■ Purchases ■ Offers ■ Flow

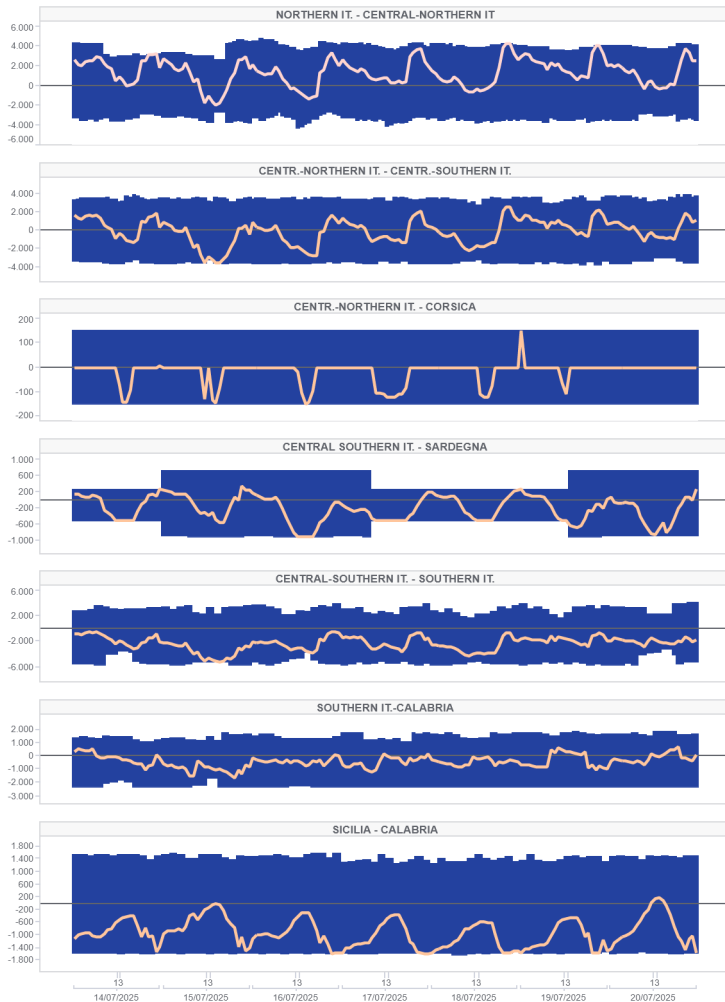


Transmissions

|                                           |           | Direction frequency |            | Average Physical Transmission Rights Assigned |            | Average flow |            | Average use of Physical Transmission Rights Assigned |            |
|-------------------------------------------|-----------|---------------------|------------|-----------------------------------------------|------------|--------------|------------|------------------------------------------------------|------------|
|                                           |           | Week. n.28          | Week. n.29 | Week. n.28                                    | Week. n.29 | Week. n.28   | Week. n.29 | Week. n.28                                           | Week. n.29 |
| France - Northern It.                     | FRAN-NORD | 0.0%                | 0.0%       | 0                                             | 0          | 0            | 0          |                                                      |            |
|                                           | NORD-FRAN |                     |            | 0                                             | 0          | 0            | 0          |                                                      |            |
|                                           | SVIZ-NORD | 100.0%              | 100.0%     | 3.632                                         | 3.537      | 3.243        | 3.158      | 89.3%                                                | 89.3%      |
| Switzerland - Northern It.                | NORD-SVIZ |                     |            | 3.102                                         | 3.010      | 0            | 0          | 0.0%                                                 | 0.0%       |
|                                           | AUST-NORD | 0.0%                | 0.0%       | 0                                             | 0          | 0            | 0          |                                                      |            |
| Austria - Northern It.                    | NORD-AUST |                     |            | 0                                             | 0          | 0            | 0          |                                                      |            |
|                                           | CSUD-MONT | 42.3%               | 42.9%      | 1.068                                         | 1.010      | 274          | 236        | 10.8%                                                | 10.0%      |
| Montenegro - Central Southern It.         | MONT-CSUD | 57.1%               | 56.5%      | 575                                           | 598        | 202          | 320        | 20.0%                                                | 30.3%      |
|                                           | SLOV-NORD | 0.0%                | 0.0%       | 0                                             | 0          | 0            | 0          |                                                      |            |
| Slovenia - Northern It.                   | NORD-SLOV |                     |            | 0                                             | 0          | 0            | 0          |                                                      |            |
|                                           | GREC-SUD  | 0.0%                | 0.0%       | 25                                            | 25         | 0            | 0          | 0.0%                                                 | 0.0%       |
| Greece - Southern It.                     | SUD-GREC  |                     |            | 25                                            | 25         | 0            | 0          | 0.0%                                                 | 0.0%       |
|                                           |           |                     |            |                                               |            |              |            |                                                      |            |
|                                           |           | Direction frequency |            | Average limit                                 |            | Average flow |            | Saturation frequency                                 |            |
|                                           |           | Week. n.28          | Week. n.29 | Week. n.28                                    | Week. n.29 | Week. n.28   | Week. n.29 | Week. n.28                                           | Week. n.29 |
| Centr.-Northern It. - Centr.-Southern It. | CNOR-CSUD | 69.0%               | 51.8%      | 3.180                                         | 3.522      | 1.722        | 991        | 3.0%                                                 | 0.0%       |
|                                           | CSUD-CNOR | 31.0%               | 48.2%      | 3.623                                         | 3.571      | 999          | 1.273      | 0.0%                                                 | 2.4%       |
|                                           | NORD-CNOR | 89.9%               | 82.7%      | 4.097                                         | 3.873      | 2.338        | 1.775      | 6.0%                                                 | 3.6%       |
| Northern It. - Central-Northern It.       | CNOR-NORD | 10.1%               | 17.3%      | 3.401                                         | 3.360      | 305          | 739        | 0.0%                                                 | 0.0%       |
|                                           | CNOR-CORS | 3.0%                | 1.2%       | 200                                           | 150        | 110          | 78         | 1.2%                                                 | 0.6%       |
| Central-Northern It. - Corsica            | CORS-CNOR | 32.1%               | 17.3%      | 200                                           | 150        | 152          | 104        | 0.0%                                                 | 0.0%       |
|                                           | CSUD-SARD | 11.3%               | 34.5%      | 334                                           | 514        | 87           | 124        | 0.0%                                                 | 1.2%       |
| Centro Sud - Sardegna                     | SARD-CSUD | 88.7%               | 65.5%      | 556                                           | 708        | 350          | 388        | 32.1%                                                | 14.9%      |
|                                           | CSUD-SUD  | 1.8%                |            | 3.029                                         | 3.062      | 186          | 0          | 0.0%                                                 | 0.0%       |
| Centro Sud - Sud                          | SUD-CSUD  | 98.2%               | 100.0%     | 4.769                                         | 5.280      | 1.724        | 2.338      | 16.1%                                                | 1.2%       |
|                                           | CORS-SARD | 2.4%                | 0.6%       | 200                                           | 150        | 86           | 103        | 0.0%                                                 | 0.0%       |
| Corsica - Sardegna                        | SARD-CORS | 97.6%               | 97.6%      | 200                                           | 150        | 88           | 59         | 22.6%                                                | 7.7%       |
|                                           | SUD-CALA  | 72.0%               | 17.3%      | 1.635                                         | 1.499      | 519          | 290        | 0.0%                                                 | 0.0%       |
| Southern It.-Calabria                     | CALA-SUD  | 28.0%               | 82.7%      | 2.343                                         | 2.312      | 323          | 566        | 0.0%                                                 | 0.0%       |
|                                           | SICI-CALA | 3.0%                | 2.4%       | 1.470                                         | 1.453      | 137          | 112        | 0.0%                                                 | 0.0%       |
| Sicilia - Calabria                        | CALA-SICI | 97.0%               | 97.6%      | 1.579                                         | 1.580      | 897          | 955        | 6.0%                                                 | 9.5%       |
|                                           | SICI-MALT | 100.0%              | 100.0%     | 225                                           | 225        | 170          | 165        | 8.9%                                                 | 6.5%       |
| Sicilia - Malta                           | MALT-SICI | 0.0%                | 0.0%       | 225                                           | 225        | 0            | 0          |                                                      |            |
|                                           | COAC-SARD | 0.0%                | 0.0%       | 18                                            | 18         | 0            | 0          |                                                      |            |
| Sardegna - Corsica AC                     | SARD-COAC | 100.0%              | 100.0%     | 88                                            | 102        | 52           | 57         | 0.0%                                                 | 0.0%       |
|                                           |           |                     |            |                                               |            |              |            |                                                      |            |
|                                           |           | Direction frequency |            | Average limit                                 |            | Average flow |            | Saturation frequency                                 |            |
|                                           |           | Week. n.28          | Week. n.29 | Week. n.28                                    | Week. n.29 | Week. n.28   | Week. n.29 | Week. n.28                                           | Week. n.29 |
| Southern It.-Grecia Coupling              | SUD-XGRE  | 8.3%                | 17.9%      | 500                                           | 500        | 375          | 393        | 62.5%                                                | 8.9%       |
|                                           | XGRE-SUD  | 31.0%               | 78.6%      | 500                                           | 500        | 478          | 483        | 89.3%                                                | 73.8%      |
|                                           | NORD-COUP |                     |            | 10.000                                        | 10.000     | 0            | 0          | 0.0%                                                 | 0.0%       |
| IT Coupling - Northern It.                | COUP-NORD | 100.0%              | 100.0%     | 10.000                                        | 10.000     | 3.082        | 2.860      | 0.0%                                                 | 0.0%       |
|                                           | COUP-XAUS | 3.0%                | 2.4%       | 147                                           | 146        | 93           | 160        | 1.2%                                                 | 2.4%       |
| Coupling - Austria Coupling               | XAUS-COUP | 94.0%               | 97.0%      | 396                                           | 384        | 389          | 376        | 90.5%                                                | 94.0%      |
|                                           | COUP-XFRA |                     |            | 1.947                                         | 1.949      | 0            | 0          | 0.0%                                                 | 0.0%       |
| Coupling - France Coupling                | XFRA-COUP | 100.0%              | 100.0%     | 2.421                                         | 2.225      | 2.376        | 2.218      | 91.7%                                                | 97.6%      |
|                                           | COUP-BSP  | 12.5%               | 19.6%      | 630                                           | 626        | 351          | 379        | 3.6%                                                 | 6.5%       |
| Coupling - Slovenia Coupling              | BSP-COUP  | 85.7%               | 79.2%      | 464                                           | 461        | 451          | 448        | 74.4%                                                | 66.1%      |
|                                           |           |                     |            |                                               |            |              |            |                                                      |            |

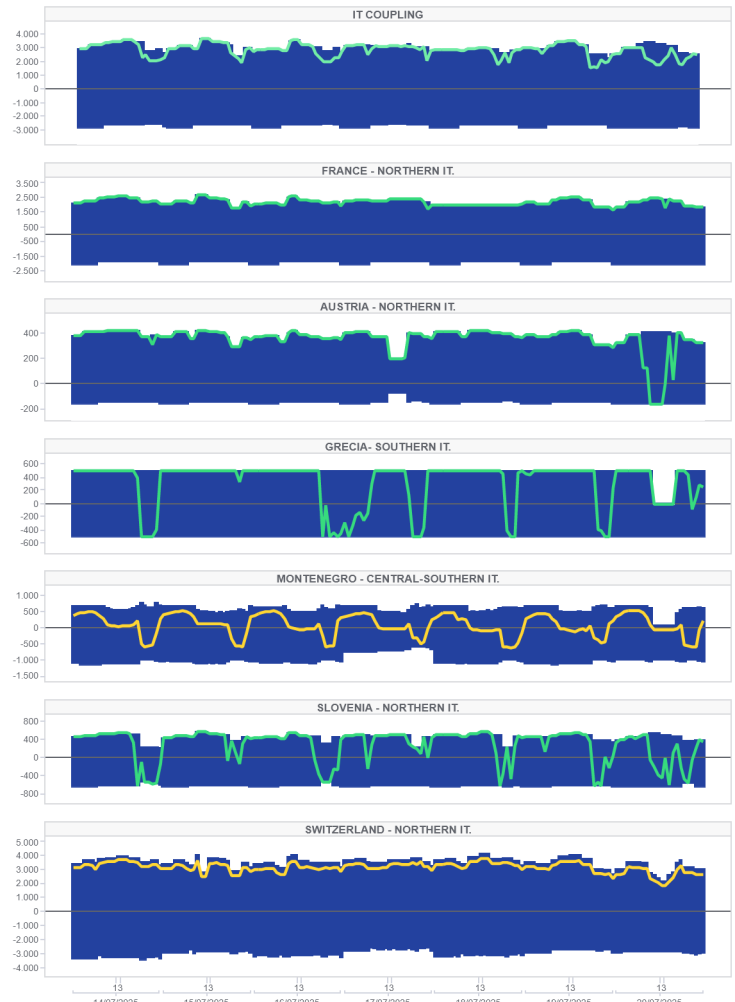
National transmissions (MWh)

Import Limit Export Limit Flow



Foreign transmissions (MWh)

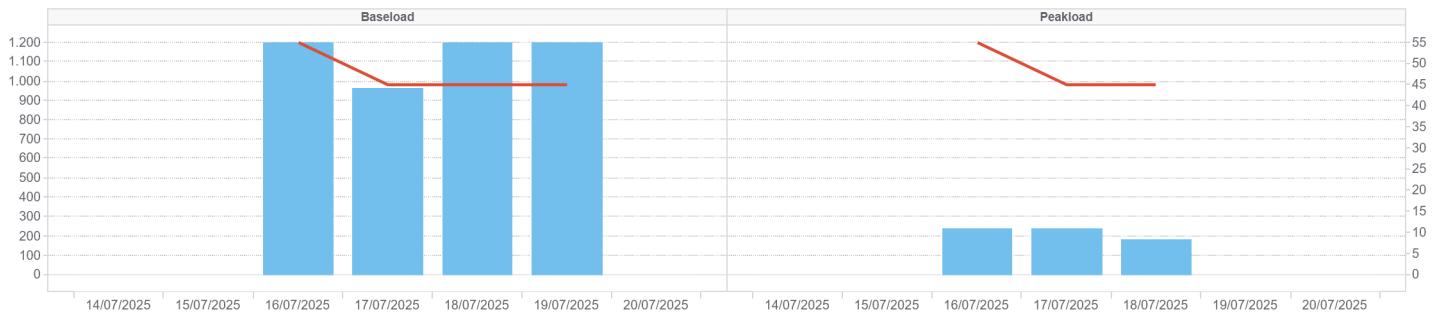
Net Import Net Import Explicit Auction Export Limit Import Limit



## MPEG

| Products |            | Minimum price (cent. €/MWh) | Maximum price (cent. €/MWh) | Average price (cent. €/MWh) | Volumes (MW) | Volumes (MWh) | Open position (MW) | Open position (MWh) |
|----------|------------|-----------------------------|-----------------------------|-----------------------------|--------------|---------------|--------------------|---------------------|
| Baseload | 14/07/2025 |                             |                             |                             |              |               |                    |                     |
|          | 15/07/2025 |                             |                             |                             |              |               |                    |                     |
|          | 16/07/2025 | 55,00                       | 55,00                       | 55,00                       | 50           | 1200,00       | 50                 | 1.200               |
|          | 17/07/2025 | 45,00                       | 45,00                       | 45,00                       | 40           | 960,00        | 40                 | 960                 |
|          | 18/07/2025 | 45,00                       | 45,00                       | 45,00                       | 50           | 1200,00       | 50                 | 1.200               |
|          | 19/07/2025 | 45,00                       | 45,00                       | 45,00                       | 50           | 1200,00       | 50                 | 1.200               |
|          | 20/07/2025 |                             |                             |                             |              |               |                    |                     |
| Peakload | 14/07/2025 |                             |                             |                             |              |               |                    |                     |
|          | 15/07/2025 |                             |                             |                             |              |               |                    |                     |
|          | 16/07/2025 | 55,00                       | 55,00                       | 55,00                       | 20           | 240,00        | 20                 | 240                 |
|          | 17/07/2025 | 45,00                       | 45,00                       | 45,00                       | 20           | 240,00        | 20                 | 240                 |
| TOTALE   | 18/07/2025 | 45,00                       | 45,00                       | 45,00                       | 15           | 180,00        | 15                 | 180                 |
|          |            |                             |                             |                             | 245          | 5.220         |                    |                     |

## Volumes Average price



## MTE

|          | Minimum price (€/MWh) | Maximum price (€/MWh) | Control price (€/MWh) | Control price (change) | Trades | Volumes (MWh) | Volumes (MW) | Volumes OTC (MW) | Volumes OTC (MWh) | Volumes (change) | Open position (MW) | Open position (MWh) |
|----------|-----------------------|-----------------------|-----------------------|------------------------|--------|---------------|--------------|------------------|-------------------|------------------|--------------------|---------------------|
| Baseload | BL-M-2025-08          |                       | 122,57                | 0,0%                   |        | 0,0           | 0,0          | 100,0            | 74.400,0          |                  | 127                | 94.488              |
|          | BL-M-2025-09          |                       | 116,89                | 0,0%                   |        | 0,0           | 0,0          | 51,0             | 36.720,0          |                  | 78                 | 56.160              |
|          | BL-M-2025-10          |                       | 118,74                | 0,0%                   |        | 0,0           | 0,0          | 0,0              | 0,0               |                  | 0                  | 0                   |
|          | BL-Q-2025-04          |                       | 119,78                | 0,0%                   |        | 0,0           | 0,0          | 0,0              | 0,0               |                  | 25                 | 55.225              |
|          | BL-Q-2026-01          |                       | 121,10                | 0,0%                   |        | 0,0           | 0,0          | 0,0              | 0,0               |                  | 2                  | 4.318               |
|          | BL-Q-2026-02          |                       | 105,85                | 0,0%                   |        | 0,0           | 0,0          | 0,0              | 0,0               |                  | 0                  | 0                   |
|          | BL-Q-2026-03          |                       | 108,46                | 0,0%                   |        | 0,0           | 0,0          | 0,0              | 0,0               |                  | 0                  | 0                   |
| Peakload | BL-Y-2026             |                       | 109,18                | 0,0%                   |        | 0,0           | 0,0          | 0,0              | 0,0               |                  | 10                 | 87.600              |
|          | PL-M-2025-08          |                       | 121,43                | 0,0%                   |        | 0,0           | 0,0          | 50,0             | 12.600,0          |                  | 50                 | 12.600              |
|          | PL-M-2025-09          |                       | 116,53                | 0,0%                   |        | 0,0           | 0,0          | 0,0              | 0,0               |                  | 0                  | 0                   |
|          | PL-M-2025-10          |                       | 117,86                | 0,0%                   |        | 0,0           | 0,0          | 0,0              | 0,0               |                  | 0                  | 0                   |
|          | PL-Q-2025-04          |                       | 129,48                | 0,0%                   |        | 0,0           | 0,0          | 0,0              | 0,0               |                  | 0                  | 0                   |
|          | PL-Q-2026-01          |                       | 125,38                | 0,0%                   |        | 0,0           | 0,0          | 0,0              | 0,0               |                  | 0                  | 0                   |
|          | PL-Q-2026-02          |                       | 98,97                 | 0,0%                   |        | 0,0           | 0,0          | 0,0              | 0,0               |                  | 0                  | 0                   |
|          | PL-Q-2026-03          |                       | 112,38                | 0,0%                   |        | 0,0           | 0,0          | 0,0              | 0,0               |                  | 0                  | 0                   |
|          | PL-Y-2026             |                       | 116,08                | 0,0%                   |        | 0,0           | 0,0          | 0,0              | 0,0               |                  | 0                  | 0                   |
|          |                       |                       |                       |                        |        |               |              |                  |                   |                  |                    |                     |

## PCE

|              | Registered transaction(MWh) | % change | Structure |
|--------------|-----------------------------|----------|-----------|
| Baseload     | 698.040                     | 2,0%     | 15,8%     |
| Peak         | 2.010                       | 0,0%     | 0,0%      |
| Non Standard | 3.717.303                   | 1,6%     | 84,0%     |
| Bilateral    | 4.417.353                   | 1,6%     | 99,8%     |
| MTE          | 5.040                       | 0,0%     | 0,1%      |
| MPEG         | 5.220                       | -22,3%   | 0,1%      |
| Total PCE    | 4.427.613                   | 1,6%     | 100,0%    |
| Net position | 2.890.956                   | 1,9%     | 65,3%     |

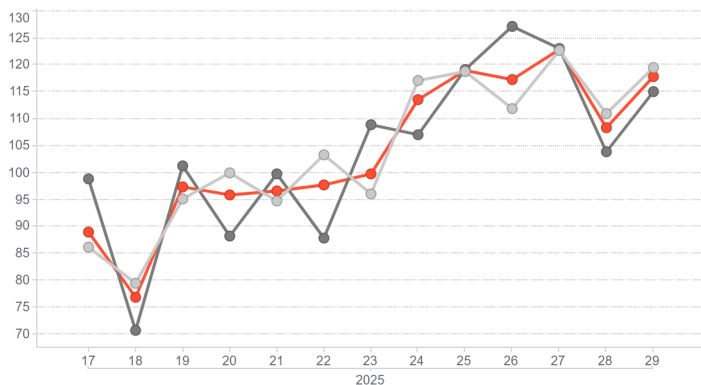
## Programs

| Schedules            | Injection (MWh) | Injection (change) | Withdrawal (MWh) | Withdrawal (change) |
|----------------------|-----------------|--------------------|------------------|---------------------|
| Requested            | 1.424.755       | 4,9%               | 2.010.124        | 2,2%                |
| Rejected             | 286.036         | -6,5%              | 3                | -8,6%               |
| Registered           | 1.138.719       | 8,2%               | 2.010.121        | 2,2%                |
| Scheduled deviation  | 1.752.237       | -1,9%              | 880.834          | 1,1%                |
| Balance of schedules | 0               |                    | 871.402          |                     |

## Weekly Trend

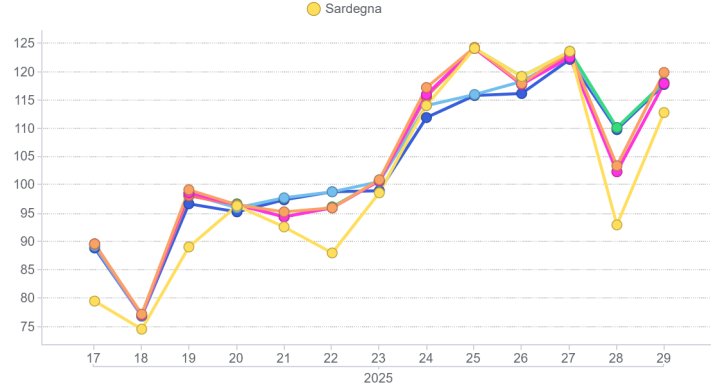
MGP - PUN Index GME (€/MWh)

● Baseload ● Peak ● Off-peak



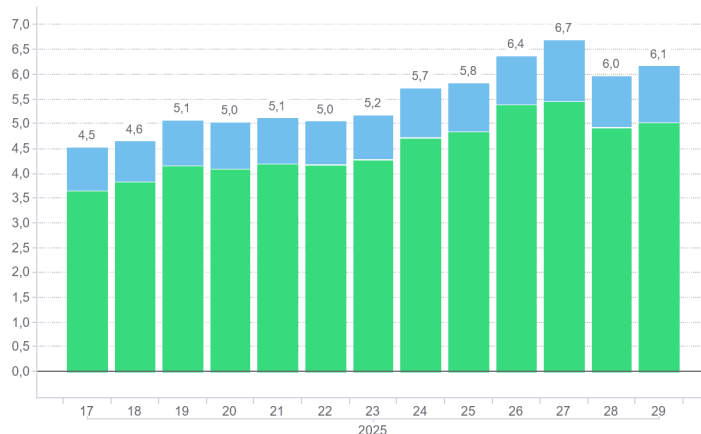
MGP - Zonal Price (€/MWh)

● Northern IT ● Central-northern IT ● Central-southern IT ● Southern IT ● Calabria ● Sicilia ● Sardegna



MGP - Volumes (TWh)

■ Off-IPEX ■ On-IPEX

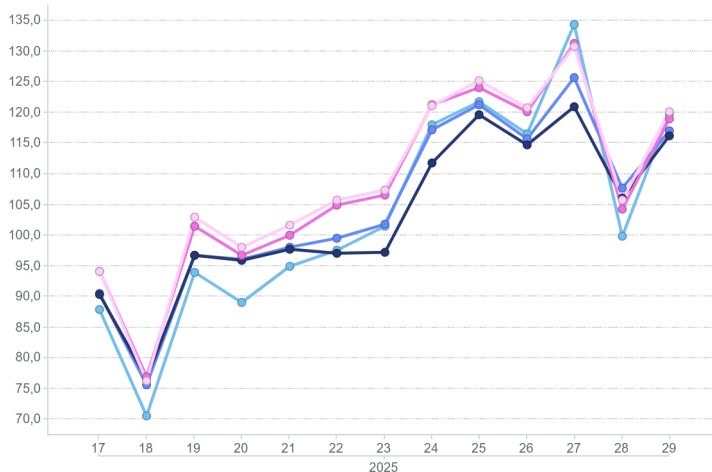


MGP - Liquidity (%)



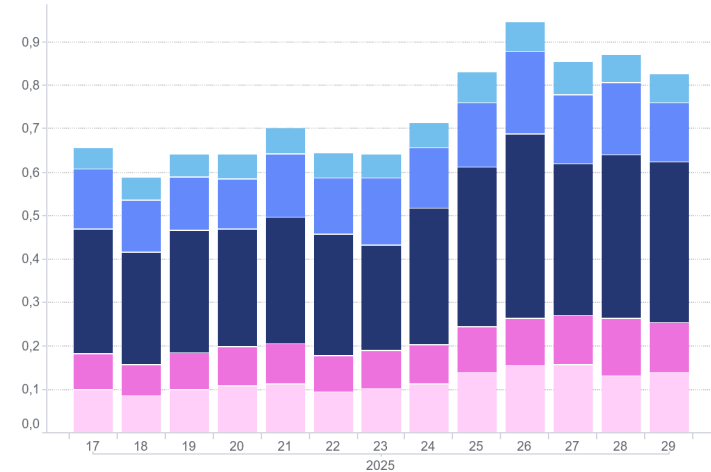
Intra-Day Market (MI) - Prices (€/MWh)

● MI3 ● MI2 ● MI1 ● XBID-PT15 ● XBID-PT60



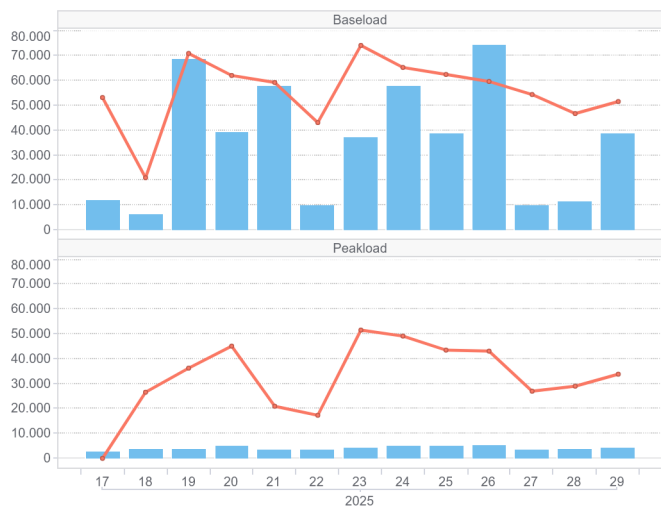
MI - Volumes (TWh)

● MI3 ● MI2 ● MI1 ● XBID-PT15 ● XBID-PT60



MPEG

■ Volumes (MWh-axis sx) ● Average price (€/MWh-axis dx)



PCE

■ Contracts ■ Net position ● Turnover (axis dx)

